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(54) WELL TOOL

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ABSTRACT

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A well packer for sealing with a wall casing wall including a inbular mandrel connectible with running and pulling tools and a production tubing string seal assembly, a packer seat assembly on the mandrel having a soft plastic center element, harder plastic end elements, still harder annular support shoes having internal annular recesses to facilitate longitudinal compression and radial expansion, metal back-up shoes and metal shoe supports, an extrusion ring within the support shoes, a lower slip assembly including a one-piece C-shaped slip and an expander wedge for expanding and looking the slip, a lower slip assembly release ring mounted to produce a gap between the lower end of the pankor seal assembly and the lower slip assembly to permit the metal back-up shoe to fold downwardly and inwardly to avoid making obstructions, a releasable lock butwoen the lower and of the mandrel and the lower slip assembly to hold the mondrel during setting and operation of the packer and to release the mandrel when pulling the packer, an upper slip assembly including an expander collet, a support ring within the collet for holding the collet during setting and operation and to release the collet for pulling, a one-piece C-shaped upper slip around the mandrel engageable with the collet, a locking slip segment assembly to look the upper slip assembly against rolease with the mandrel, and a setting sleeve releasably emgaged with the upper end portion of the mandrel and connected with the upper slip assembly. The packer is set by driving the setting sleeve downwardly relative to the mandrel setting the lower slip, expandthe packer seal assembly, and setting the upper slip. The packer is pulled by an upward force on the mandrel first releasing the upper slip, relaxing the packer seal assembly, and then releasing the lower slip.

The embadiments of the invention in which an explusive property or privilege is claimed are defined as follows:

- longitudinally compressible radially expandible meal assembly on said mandrel for sealing around said mandrel with a casing wall around said mandrel for sealing around said mandrel with a casing wall around said packer; deformable upper and lower rotainer means on said mandrel at upper and lower ends of said seal assembly for radial expansion against said casing wall to contain said seal assembly at high temperatures and pressures: and ring means at the lower end of said lower retainer means including an outer ring member movable longitudinally away from said lower retainer means to produce an external annular gap around said mandrel below soid lower retainer means to receive downward and inward folding of said lower retainer means when pulling said packer to relieve wedging of said lower retainer means against said cosing wall.
- 2. A well packer in accordance with claim 1 including top and bottom slips where said slips are set and released responsive to longitudinal movement of said mandrel, said bottom slip being adapted to set first and release last, and said top slip being adapted to set last and release first.
- 3. A well packer in accordance with claim 2 where said bottom slips includes means to restrain said slips against setting until a predetermined force is applied.
- 4. A well packer in accordance with claim 1 where said scal assembly includes a soft center element and sequentially harder elements along said mandrel on opposite sides of said center element.

WELL TOOL

This invention relates to well tools and more particularly relates to well packers.

The production of walls, especially oil and yes wells, usually requires completion equipment footuding a well casing in the form of pipe planned in the well and perforates to per-Mit wil and gas production into the well, a production tobing in the form of a pipe string for conducting the oil and gos from the well in the casing, and one on more well packers connected with the tubing for sealing between the tubing and casing. Fackers may be of the retrievable type which are installed in a well and may thereafter be pulled back to the surface for servicing and replaning or the packers may be of a permanent type which remain in the well bore and have to be drilled out in the event of re-working a well. Wells, especially deeper wells which are frequently drilled now as oil becomes more difficult to find, provide high temperature and high pressure environments in which packers must function. For example, the homperature may be so high as 600°F at a pressure as high or higher than 5000 psi. Packers which have heretofore been available to extisfy such needs have been quite exponsive to manufacture and often have not satisfied the coquirements.

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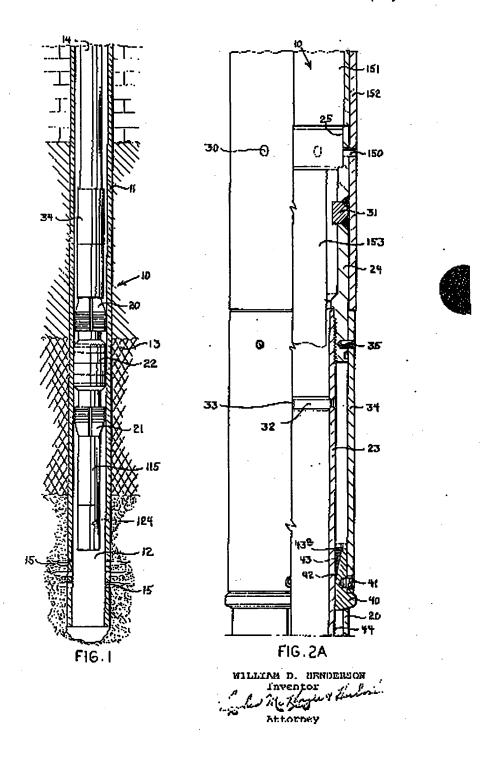
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It is therefore a principal object of the present invention to provide a new and improved well tool, more particularly, a new and improved well packer.

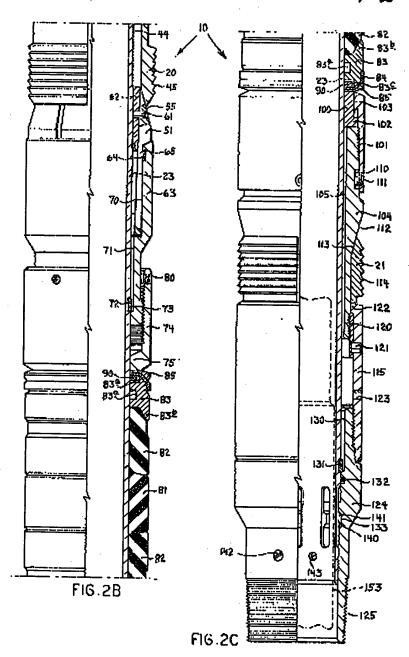
It is another object of the present invention to provide



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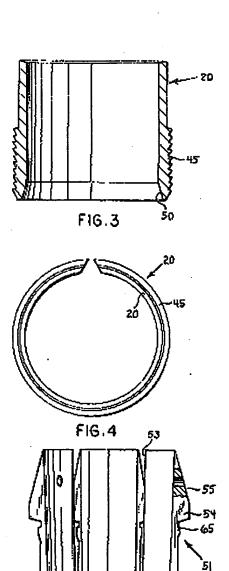
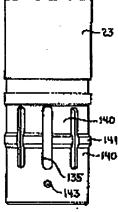


FIG. 5



FIG.6

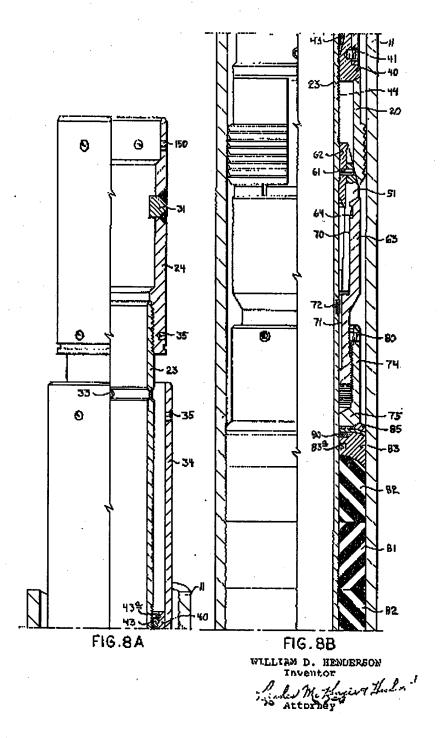


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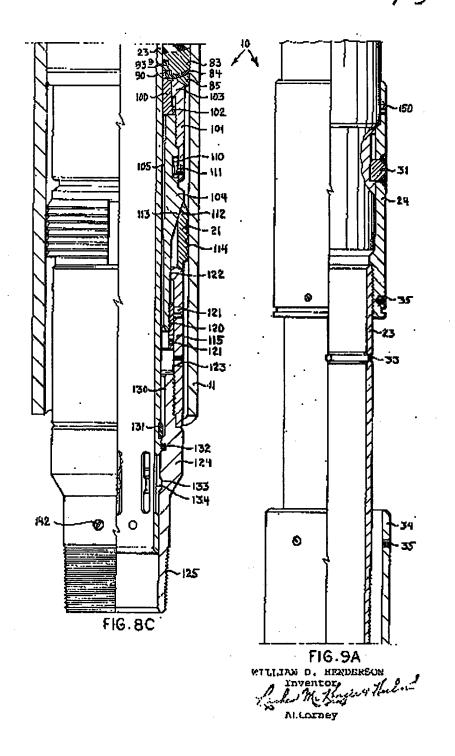
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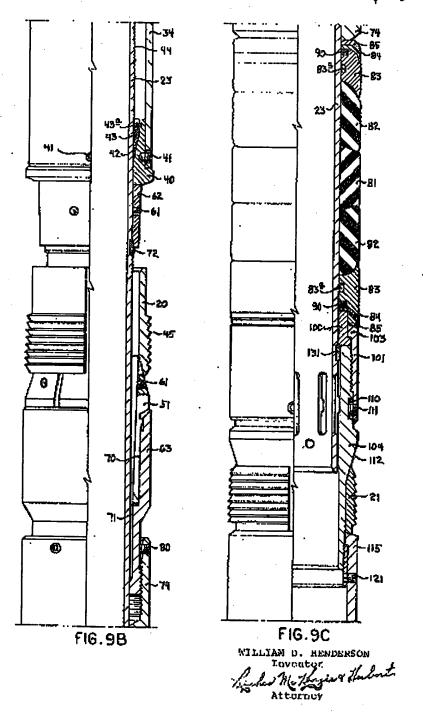


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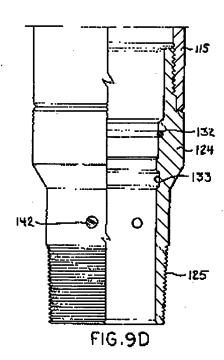
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